

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2010**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>92,580</b>	<b>--</b>	<b>--</b>	<b>178,686</b>	<b>198,651</b>	<b>26,213</b>	<b>5,219</b>	<b>486,403</b>	<b>4,509</b>	<b>0</b>	<b>94,491</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>52,760</b>	<b>-2,400</b>	<b>17,307</b>	<b>10,443</b>	<b>6,270</b>	<b>--</b>	<b>734</b>	<b>15,379</b>	<b>4,967</b>	<b>63,300</b>	<b>35,454</b>
Pentanes Plus .....	4,930	-2,400	--	41	8,911	--	845	5,464	3,537	1,636	3,275
Liquefied Petroleum Gases .....	47,830	--	17,307	10,402	-2,641	--	-111	9,915	1,429	61,665	32,179
Ethane/Ethylene .....	22,561	--	--	54	-13,047	--	1,983	--	--	7,585	5,012
Propane/Propylene .....	16,512	--	16,066	8,974	5,812	--	-1,949	--	255	49,058	17,313
Normal Butane/Butylene .....	5,296	--	1,206	822	1,354	--	-531	3,984	1,174	4,051	7,612
Isobutane/Isobutylene .....	3,461	--	35	552	3,240	--	386	5,931	--	971	2,242
<b>Other Liquids</b> .....	<b>--</b>	<b>117,866</b>	<b>--</b>	<b>626</b>	<b>-55,182</b>	<b>-9,104</b>	<b>1,748</b>	<b>54,035</b>	<b>135</b>	<b>-1,712</b>	<b>45,528</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	117,875	--	479	-82,394	-292	1,371	34,289	8	0	7,470
Hydrogen .....	--	--	--	--	--	2,366	--	2,366	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	0	8	--	--	8	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	117,875	--	51	-82,394	-2,491	1,361	31,680	--	0	7,431
Fuel Ethanol .....	--	117,875	--	--	-82,374	-2,937	1,361	31,203	--	0	7,315
Renewable Fuels Except Fuel Ethanol .....	--	--	--	51	-20	446	0	477	--	0	116
Other Hydrocarbons .....	--	--	--	428	--	-175	10	243	--	0	39
Unfinished Oils .....	--	--	--	127	3,153	--	476	4,516	--	-1,712	13,159
Motor Gasoline Blend. Comp. (MGBC) .....	--	-9	--	20	24,059	-8,812	-99	15,230	127	0	24,899
Reformulated .....	--	-5	--	--	7,829	-2,828	-400	5,395	--	0	5,668
Conventional .....	--	-4	--	20	16,230	-5,983	301	9,835	127	0	19,231
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>-7</b>	<b>568,200</b>	<b>4,534</b>	<b>73,231</b>	<b>11,749</b>	<b>2,792</b>	<b>--</b>	<b>5,077</b>	<b>649,838</b>	<b>84,482</b>
Finished Motor Gasoline .....	--	-7	317,696	179	38,106	11,749	-2,616	--	324	370,014	25,301
Reformulated .....	--	--	53,962	--	--	3,167	--	--	65	57,064	--
Conventional .....	--	-7	263,734	179	38,106	8,581	-2,616	--	259	312,950	25,301
Finished Aviation Gasoline .....	--	--	325	8	508	--	-25	--	--	866	122
Kerosene-Type Jet Fuel .....	--	--	31,015	--	5,040	--	-354	--	503	35,906	8,092
Kerosene .....	--	--	137	2	157	--	78	--	20	198	239
Distillate Fuel Oil .....	--	--	139,220	1,033	28,054	0	-1,797	--	663	169,441	30,604
15 ppm sulfur and under <sup>6</sup> .....	--	--	128,804	871	22,769	-539	-1,270	--	0	153,175	26,798
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	7,086	162	3,628	539	-522	--	323	11,614	2,469
Greater than 500 ppm sulfur .....	--	--	3,330	--	1,657	--	-5	--	340	4,652	1,337
Residual Fuel Oil <sup>7</sup> .....	--	--	6,153	504	-2,111	--	243	--	894	3,409	1,498
Less than 0.31 percent sulfur .....	--	--	4	15	--	--	30	--	NA	NA	52
0.31 to 1.00 percent sulfur .....	--	--	787	458	--	--	48	--	NA	NA	240
Greater than 1.00 percent sulfur .....	--	--	5,362	31	-2,111	--	165	--	NA	NA	1,206
Petrochemical Feedstocks .....	--	--	5,502	761	407	--	121	--	--	6,549	505
Naphtha for Petro. Feed. Use .....	--	--	4,017	489	246	--	81	--	--	4,671	383
Other Oils for Petro. Feed. Use .....	--	--	1,485	272	161	--	40	--	--	1,878	122
Special Naphthas .....	--	--	-177	206	152	--	-2	--	8	175	129
Lubricants .....	--	--	1,011	1,020	2,977	--	-10	--	710	4,308	687
Waxes .....	--	--	239	35	--	--	15	--	175	84	36
Petroleum Coke .....	--	--	21,859	195	--	--	718	--	981	20,355	2,844
Marketable .....	--	--	15,160	195	--	--	718	--	981	13,656	2,844
Catalyst .....	--	--	6,699	--	--	--	--	--	--	6,699	--
Asphalt and Road Oil .....	--	--	24,048	554	-62	--	6,391	--	793	17,356	14,262
Still Gas .....	--	--	19,281	--	--	--	--	--	--	19,281	--
Miscellaneous Products .....	--	--	1,891	37	3	--	30	--	5	1,896	163
<b>Total</b> .....	<b>145,340</b>	<b>115,459</b>	<b>585,507</b>	<b>194,289</b>	<b>222,970</b>	<b>28,858</b>	<b>10,493</b>	<b>555,817</b>	<b>14,687</b>	<b>711,426</b>	<b>259,955</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."